

4310-MR-P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

30 CFR Chapter II

Bureau of Ocean Energy Management

30 CFR Chapter V

[Docket ID: BOEM-2011-0070]

RIN 1010-AD79

**Reorganization of Title 30: Bureaus of Safety and Environmental
Enforcement and Ocean Energy Management**

AGENCIES: Bureau of Safety and Environmental Enforcement (BSEE); Interior.

Bureau of Ocean Energy Management (BOEM); Interior.

ACTION: Direct final rule.

SUMMARY: This rule contains regulations that will be under the authority of two newly formed Bureaus, the Bureau of Safety and Environmental Enforcement (BSEE) and the Bureau of Ocean Energy Management (BOEM), both within the Department of the Interior. On May 19, 2010, the Secretary of the Interior announced the separation of the responsibilities performed by the Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) (formerly the Minerals Management Service) into three new separate organizations: Office of Natural Resources Revenue (ONRR), Bureau of Ocean Energy Management (BOEM), and Bureau of Safety and Environmental Enforcement (BSEE). Those regulations that will apply to the authority of BSEE organization will remain in 30 CFR Chapter II, but be retitled “Bureau of Safety and

Environmental Enforcement.” This rule removes from Chapter II those regulations that will apply to the authority of BOEM and recodifies them into a new 30 CFR Chapter V entitled “Bureau of Ocean Energy Management.”

EFFECTIVE DATES: This rule is effective on October 1, 2011.

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SUPPLEMENTARY INFORMATION:

Background

Order of Events

On May 19, 2010, the Secretary of the Department of the Interior (Secretary) issued Secretarial Order No. 3299, which announced the restructuring of the former Minerals Management Service (MMS). The restructuring divided the responsibilities of the former MMS into three new bureaus within the Department of the Interior:

- 1) Bureau of Ocean Energy Management (BOEM)
- 2) Bureau of Safety and Environmental Enforcement (BSEE)
- 3) Office of Natural Resources Revenue (ONRR).

On June 18, 2010, the Secretary issued Secretarial Order No. 3302, which announced the name change of the former MMS to Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE). This name, BOEMRE, will be in effect until the new organizations are in place October 1, 2011.

On October 1, 2010, the functions of the former Minerals Revenue Management (MRM) officially transferred to ONRR, reporting to the Assistant Secretary for Policy, Management and Budget.

On October 4, 2010, ONRR published a final rule in the Federal Register (75 FR 61051), moving the regulations related to its royalty and revenue functions from 30 CFR Chapter II to Chapter XII.

October 1, 2011 will be the effective date of the separation of the [remaining components of] BOEMRE into BOEM and BSEE.

Responsibilities

Secretarial Order No. 3299 established the responsibilities for BOEM, BSEE, and ONRR as follows:

BOEM will be responsible for conventional (e.g., oil and gas) and renewable energy-related management functions including, but not limited to, activities involving resource evaluation, planning, and leasing, environmental science, and environmental analysis.

BSEE will be responsible for safety and environmental enforcement functions including, but not limited to, the authority to permit activities, inspect, investigate, summon witnesses and produce evidence: levy penalties; cancel or suspend activities; and oversee safety, response and removal preparedness.

ONRR is responsible for royalty and revenue management functions including, but not limited to, royalty and revenue collection, distribution, auditing and compliance, investigation and enforcement, and asset management for both onshore and offshore activities.

Secretarial Order No. 3299 further established that BOEM and BSEE will be under the supervision of the Assistant Secretary for Land and Minerals Management (ASLM) and that ONRR will be under the supervision of the Assistant Secretary for Policy, Management and Budget. This order also directed the ASLM to “take appropriate steps

to ensure that this reorganization will provide that agency decisions are made in compliance with all applicable safety, environmental, and conservation laws and regulations...” The reorganization of these regulations supports this directive.

In a January 19, 2011, statement, the Secretary established the missions and functions of BOEM and BSEE as follows:

- BOEM Mission: Responsible for managing development of the nation’s offshore resources in an environmentally and economically responsible way.

- BOEM Functions include: Leasing, Plan Administration, Environmental Studies, National Environmental Policy Act (NEPA) Analysis, Resource Evaluation, Economic Analysis, and the Renewable Energy Program.

- BSEE Mission: Enforce safety and environmental regulations.

- BSEE Functions include: All field operations including Permitting and Research, Inspections, Research, Offshore Regulatory Programs, Oil Spill Response, and newly formed Training and Environmental Compliance functions.

Rulemaking Procedure

This rule pertains solely to the organization and codification of existing rules and related technical changes necessitated by a division of one agency into two separate agencies. It makes no changes to the substantive legal rights, obligations, or interests of affected parties. This rule therefore is a “rule[] of agency organization, procedure or practice” and is therefore exempt from the notice-and-comment requirements of 5 U.S.C. 553 under 5 U.S.C. 553(b)(A). Additionally, for the same reasons, BOEMRE finds for good cause shown that notice and comment on this rule are unnecessary and contrary to the public interest under 5 U.S.C. 553(b)(B). Because this rule makes no changes to the

legal obligations or rights of non-governmental entities, the Department further finds that good cause exists under 5 U.S.C. 553(d)(3) to make this rule effective on October 1, 2011, rather than a full 30 days after publication in the Federal Register.

Proposed Rule

BOEM and BSEE will also jointly issue a proposed rule that will address some more substantive changes to the regulations. In part, the proposed rule will address regulatory anomalies created by splitting the functions of one agency into two bureaus. In certain cases, the split necessitated changing the wording of specific provisions. Rather than changing the wording in this final rule, we have concluded it is more appropriate to do so in a proposed rule. The proposed rule changes will be substantial enough in nature to necessitate public comments and publication of a Notice of Proposed Rulemaking (NPR).

Reorganization of CFR Title 30

Background Information

This final rule assigns the regulations previously codified under Title 30 of the Code of Federal Regulations (30 CFR), Chapter II—Minerals Management Service, Department of the Interior, Subchapter A—Minerals Revenue Management, Subchapter B—Offshore, and Subchapter C—Appeals; to BSEE, under Chapter II and to BOEM, under Chapter V. The assignment of the regulations is based on the responsibilities and authorities established by Secretarial Order No. 3299, separating BSEE and BOEM and the January 19, 2011, statement that further clarified each bureau's mission and functions.

To effectively manage the energy and mineral resources of the Outer Continental Shelf (OCS), the current regulations must be separated based on the responsibilities of the

new bureaus. Based on the responsibilities established by Secretarial Order No. 3299, separating BOEMRE into BOEM and BSEE, this direct final rule reorganizes the regulations previously found in 30 CFR Chapter II by:

1. Retitling Chapter II as “Bureau of Safety and Environmental Enforcement;”
2. Retaining the regulations that will be under the authority of BSEE in Chapter II;
3. Adding a new chapter, “Chapter V—Bureau of Ocean Energy Management;” and
4. Moving the regulations that will be under the authority of BOEM to 30 CFR

Chapter V.

In addition to redesignating the regulations to the appropriate bureau, this rule makes minor supporting edits for clarification, consistency, or to reiterate current and longstanding practices. However, the regulatory requirements themselves are not changed. These edits generally fall under one of the following categories:

- Updates to cross-references to reflect the two new sets of rules, such as:
 - Change § 250.101(a) to 550.101(a),
 - Change § 250.123 to 30 CFR 250.123,
 - Change “see § 250.111” to “see § 250.111 and 30 CFR 550.111”;
- Change references from MMS or BOEMRE to BSEE or BOEM. It should be understood, however, that references to BSEE or BOEM actions before October 1, 2011, refer to the predecessor agency (MMS or BOEMRE) performing the functions specified in the regulations;
- Changes in the text to reference new chapter, section, or title headings;
- Correction of spelling or grammatical errors;
- Changes of physical and website addresses;

- Changes of titles, i.e., authorized manager (Regional Director, Regional Supervisor etc.), and specifying the appropriate title, based on the bureau (i.e., BSEE Regional Director or BOEM Regional Director); and/or

Cross-References

This direct final rule is not intended to make any substantive changes to the regulations or requirements previously set forth in 30 CFR Chapter II. In redesignating the regulations, various provisions of this rule contain cross-references to earlier approvals or other actions taken under redesignated sections. This rule replaces the cross-references to previous sections with cross-references to new sections.

Forms and Information Collection

BOEM and BSEE will rename forms as either BOEM or BSEE forms; MMS will be removed from the form names. Each form will retain its already assigned number, except that all numbers will now be four digits. We will add a zero(s) in front of an existing form number where necessary (e.g., form MMS-123 will now become form BSEE-0123). The forms themselves are not changed by this rule.

There are no Information Collection (IC) burden changes in this rule.

Assignment of regulations and explanations

All sections that BSEE retains keep their existing numbers, reflecting their existing location in 30 CFR Chapter II. BOEM citations are renumbered using the number “5” as the first number for the part, reflecting their new location in 30 CFR Chapter V.

The following table (Table A) provides an overview of the assignment of regulations between BOEM and BSEE, by part. Many parts are retained in their entirety by BSEE or

moved in their entirety to BOEM. Additional details of how other parts are divided between the two bureaus follow in Tables B through O.

Table A—Derivation Table
Title 30—Mineral Resources
Chapter II—Bureau of Ocean Energy Management, Regulation and Enforcement

Subchapter A—Minerals Revenue Management		
Current Part	New Location	Justification
Part 203 – Relief or Reduction in Royalty Rates	Retained in its entirety in BSEE, Chapter II.	BSEE will oversee the administration of royalty relief awarded after lease issuance as an operational responsibility. However, BOEM will set the terms and conditions of any future leases issued with royalty relief provisions.
Part 219 – Distribution and Disbursement of Royalties, Rentals, and Bonuses	Moved in its entirety to BOEM, Chapter V, part 519.	BOEM will perform revenue share calculations for Outer Continental Shelf (OCS) receipts shared under the Gulf of Mexico Energy Security Act (GOMESA). ONRR will continue to distribute the revenue shares to Gulf producing States and Coastal Political Subdivisions.
Subchapter B—Offshore		
Part 250 – Oil and Gas and Sulphur Operations in the Outer Continental Shelf	Responsibilities divided between BOEM and BSEE.	Both bureaus have responsibilities that are related to operations on OCS leases. These responsibilities were divided between the two bureaus as detailed in Table B.
Part 251 – Geological and Geophysical (G&G) Explorations of the Outer Continental Shelf	Responsibilities divided between BOEM and BSEE.	BOEM will be responsible for issuing the permits and notices and overseeing the activities under the approved permit, as these are prelease, resource assessment-related activities. BSEE will be responsible for issuing permits for test drilling activities under their responsibilities for operations. Further details are provided in Table C.
Part 252 – Outer Continental Shelf (OCS) Oil and Gas Information Program	Both BOEM and BSEE will have this part in its entirety.	Part 252 regulates how and when the date and information is released by the OCS Oil and Gas Information Program. Since both bureaus will collect, maintain, and use data and information collected under this program, both are responsible for managing the data and determining how and when the data and information are released. Further details are provided in Table D.
Part 253 – Oil Spill Financial Responsibility for Offshore Facilities	Moved to BOEM in its entirety, Chapter V, part 553.	BOEM is responsible for all activities related to financial assurance. Oil spill financial responsibility requirements are mandated by the Oil Pollution Act of 1990 (OPA) that applies to oil handling activities at any offshore facility (whether or not involved in oil production) seaward of the coastline. Further details are provided in Table E.
Part 254 – Oil-Spill Response Requirements for Facilities Located Seaward of the Coast Line	Retained in its entirety in BSEE.	All oil-spill related activities, except for financial responsibility, will fall under BSEE, under its responsibility for oil-spill response. Further details are provided in Table F.
Part 256 – Leasing of	Responsibilities divided	BOEM has primary responsibility for leasing and

Sulphur or Oil and Gas in the Outer Continental Shelf	between BOEM and BSEE.	leasing-related activities. Some responsibilities related to operations and production will be in both bureaus. Suspension-related requirements will go to BSEE. Further details are provided in Table G.
Part 259 – Mineral Leasing: Definitions	Moved to BOEM in its entirety, Chapter V, part 559.	BOEM is responsible for leasing activities. Further details are provided in Table H.
Part 260 – Outer Continental Shelf Oil and Gas Leasing	Moved to BOEM in its entirety, Chapter V, part 560.	BOEM is responsible for leasing activities. Further details are provided in Table I.
Part 270 – Nondiscrimination in the Outer Continental Shelf	Both BOEM and BSEE will have this part in its entirety.	Both BOEM and BSEE are responsible for ensuring that lessees and operators comply with section 604 of the OCSLA of 1978, which provides that “no person shall, on the grounds of race, creed, color, national origin, or sex, be excluded from receiving or participating in any activity, sale, or employment, conducted pursuant to the provisions of . . . the Outer Continental Shelf Lands Act.” Further details are provided in Table J.
Part 280 – Prospecting for Minerals Other Than Oil, Gas, and Sulphur on the Outer Continental Shelf	Moved to BOEM in its entirety, Chapter V, part 580.	This part regulates prospecting activities or scientific research activities on the OCS in Federal waters related to hard minerals on unleased lands or on lands under lease to a third party. These activities fall under BOEM responsibilities for managing the development of offshore resources and activities on unleased land or on lands leased to a third party. Further details are provided in Table K.
Part 281 – Leasing of Minerals Other Than Oil, Gas, and Sulphur in the Outer Continental Shelf	Moved to BOEM in its entirety, Chapter V, part 581.	This part regulates leasing for minerals other than oil, gas, and sulphur in the OCS. Leasing activities are a BOEM responsibility. Further details are provided in Table L.
Part 282 – Operations in the Outer Continental Shelf for Minerals Other Than Oil, Gas, and Sulphur	Responsibilities divided between BOEM and BSEE.	Both BOEM and BSEE have responsibilities for operations conducted under a mineral lease for OCS minerals other than oil, gas, or sulphur. These responsibilities were divided between the two bureaus as detailed in Table M.
Part 285 – Renewable Energy and Alternate Uses of Existing Facilities on the Outer Continental Shelf	Moved in its entirety to BOEM, Chapter V, part 585.	At this time, the renewable energy program will be managed under BOEM. At a later date, the renewable energy program will be reorganized and a determination will be made regarding what functions will be administered by which agency.
Subchapter C—Appeals		
Part 290 – Appeal Procedures	Both BOEM and BSEE will have this part in its entirety.	Appeal procedures apply to decisions and orders issued by both BOEM and BSEE. Further details are provided in Table O.
Part 291 – Open and Nondiscriminatory Access to Oil and Gas Pipelines under the Outer Continental Shelf Lands Act	Retained in its entirety in BSEE.	This part deals with access to pipelines. All aspects of pipelines, including operations are under the responsibility of BSEE. Further details are provided in Table P.

The reorganization of the individual parts and subparts is as follows:

SUBCHAPTER A—MINERALS REVENUE MANAGEMENT

Part 203—Relief or Reduction in Royalty Rates - Retained in its entirety in BSEE, Chapter II.

BSEE is responsible for the regulatory oversight of need-based royalty relief awarded after lease issuance and the tracking of all royalty-free production.

Part 219—Distribution and Disbursement of Royalties, Rentals, and Bonuses -

Moved in its entirety to BOEM, Chapter V, part 519.

BOEM will perform revenue share calculations for OCS receipts shared under GOMESA.

SUBCHAPTER B—OFFSHORE

Part 250—Oil and Gas and Sulphur Operations in the Outer Continental Shelf

Part 250 established the requirements for offshore oil, natural gas, and sulphur operations. These operations include activities after the lease is established. Most of current Part 250 will stay under BSEE, with some sections going to BOEM. The details of this division are as follows.

Table B—Detailed Table for Part 250

Subpart A—General		
This subpart establishes the basic regulations for oil, gas, and sulphur exploration, development, and production operations in the OCS. Many of the requirements in this subpart represent joint responsibilities; therefore, they belong in both bureaus. Other requirements are the sole responsibility of one bureau.		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 250.101 Authority and applicability.	Both BSEE and BOEM, § 550.101.	Establishes authority for the entire part, allowing both bureaus to have some authority for operations in the OCS and both bureaus need to establish their authority. This section also establishes the basic requirements for OCS oil, gas, and sulphur operations.
§ 250.102 What does	Both BSEE and	This section describes the purpose of these

this part do?	BOEM, § 550.102.	regulations (parts 250 and 550) and provides a reference table addressing where to find information for conducting OCS operations; it is applicable to the regulations in both bureaus.
§ 250.103 Where can I find more information about the requirements in this part?	Both BSEE and BOEM, § 550.103.	This section establishes the authority for the bureaus to issue additional guidance to lessees and operators, in the form of Notices to Lessees and Operators (NTLs), and establishes the expectation of the lessees and operators to respond to that guidance.
§ 250.104 How may I appeal a decision made under MMS regulations?	Both BSEE and BOEM, § 550.104.	This section explains how a lessee or operator may appeal a decision made by either BSEE or BOEM, it is informational and important to include in both sets of regulations.
§ 250.105 Definitions.	Both BSEE and BOEM, § 550.105.	This section contains the definitions used in parts 250 and 550, the same definitions will apply to both sets of regulations.
§ 250.106 What standards will the Director use to regulate lease operations?	Retained by BSEE.	This section defines the standards for performance that BSEE will use to regulate lease operations, these operations fall under the authority of BSEE.
§ 250.107 What must I do to protect health, safety, property, and the environment?	Retained by BSEE.	This section establishes the expectations for operators to protect health, safety, and the environment, these responsibilities fall under the authority of BSEE.
§ 250.108 What requirements must I follow for cranes and other material-handling equipment?	Retained by BSEE.	Addresses cranes and other material-handling equipment, which is related to an offshore operation that is under the authority of BSEE.
§ 250.109 What documents must I prepare and maintain related to welding?	Retained by BSEE.	These sections address welding requirements, which are related to offshore operations that are under the authority of BSEE.
§ 250.110 What must I include in my welding plan?		
§ 250.111 Who oversees operations under my welding plan?		
§ 250.112 What standards must my welding equipment meet?		
§ 250.113 What procedures must I follow when welding?		
§ 250.114 How must I install and operate electrical equipment?	Retained by BSEE.	Addresses the installation and operation of electrical equipment, which are related to offshore operations that are under the authority of BSEE.
§ 250.115 How do I determine well producibility?	Moved to BOEM, §§ 550.115, 550.116, and 550.117.	Addresses well producibility that is under the authority of BOEM.
§ 250.116 How do I determine producibility		

if my well is in the Gulf of Mexico?		
§ 250.117 How does a determination of well producibility affect royalty status?		
§ 250.118 Will MMS approve gas injection?	Retained by BSEE.	Addresses gas injection operations that are under the authority of BSEE.
§ 250.119 Will MMS approve subsurface gas storage?	Moved to BOEM, § 550.119.	Addresses subsurface gas storage that is under the authority of BOEM.
§ 250.120 How does injecting, storing, or treating gas affect my royalty payments?	Retained by BSEE.	These pertain to gas storage operations that are under the authority of BSEE.
§ 250.121 What happens when the reservoir contains both original gas in place and injected gas?		
§ 250.122 What effect does subsurface storage have on the lease term?	Both BSEE and BOEM § 550.122	This section clarifies that an approved storage project has no effect on lease term.
§ 250.123 Will MMS allow gas storage on unleased lands?	Moved to BOEM, § 550.123.	This section allows gas storage on unleased lands, through a right-of-use and easement (RUE). RUEs are issued by BOEM, under their responsibility for resource management..
§ 250.124 Will MMS approve gas injection into the cap rock containing a sulphur deposit?	Retained by BSEE.	This section addresses gas injection operations. Offshore operations are under the authority of BSEE.
§ 250.125 Service fees.	Both BSEE and BOEM, § 550.125.	Both BSEE and BOEM will oversee activities that require collection of a service fee.
§ 250.126 Electronic payment instructions.	Both BSEE and BOEM, § 550.126.	Provides information on how to pay the fees collected by BSEE and BOEM.
§ 250.130 Why does MMS conduct inspections?	Retained by BSEE.	BSEE will be responsible for issuing permits and notices and inspecting the operations under approved leases, plans, and permit.
§ 250.131 Will MMS notify me before conducting an inspection?	Retained by BSEE.	BSEE will be responsible for inspecting operations and activities on the OCS.
§ 250.132 What must I do when MMS conducts an inspection?		
§ 250.133 Will MMS reimburse me for my expenses related to inspections?		
§ 250.135 What will MMS do if my operating performance is unacceptable?	Both BSEE and BOEM, §§ 550.135 and 550.136.	BSEE is responsible for finding operator performance unacceptable under the criteria of § 550.136, but the final adjudication is a BOEM action.
§ 250.136 How will		

MMS determine if my operating performance is unacceptable?		
§ 250.140 When will I receive an oral approval?	Both BSEE and BOEM, § 550.140, except for paragraph (c), which will remain with BSEE only.	Both BSEE and BOEM may grant verbal approvals for activities and operations under their respective authorities. Paragraph (c) addresses oral approvals for gas flaring that will be regulated only by BSEE.
§ 250.141 May I ever use alternate procedures or equipment?	Both BSEE and BOEM, § 550.141.	This section explains how a lessee or operator may request to use alternate procedures or equipment that is not addressed in current regulations. It is informational and important to include in both sets of regulations.
§ 250.142 How do I receive approval for departures?	Both BSEE and BOEM, § 550.142.	This section provides information on how a lessee or operator can request a departure from the applicable BSEE or BOEM regulations. BSEE and BOEM may grant departures for activities and operations under the respective authorities.
§ 250.143 How do I designate an operator?	Moved to BOEM, § 550.143.	This section addresses the designation of an operator that is under the authority of BOEM.
§ 250.144 How do I designate a new operator when a designation of operator terminates?	Moved to BOEM, § 550.144.	This section addresses the designation of an operator that is under the authority of BOEM.
§ 250.145 How do I designate an agent or a local agent?	Both BSEE and BOEM, § 550.145.	This section addresses the designation of an agent that is under the authority of both BSEE and BOEM.
§ 250.146 Who is responsible for fulfilling leasehold obligations?	Both BSEE and BOEM, § 550.146.	This section provides information on who is responsible for fulfilling leasehold obligations. These activities are conducted under the authority of both BSEE and BOEM.
§ 250.150 How do I name facilities and wells in the Gulf of Mexico Region?	Retained by BSEE.	This section provides information on naming facilities and wells in the Gulf of Mexico region that is under the authority of BSEE.
§ 250.151 How do I name facilities in the Pacific Region?	Retained by BSEE.	This section provides information on naming facilities and wells in the Pacific region that are under the authority of BSEE.
§ 250.152 How do I name facilities in the Alaska Region?	Retained by BSEE.	This section provides information on naming facilities and wells in the Alaska region that are under the authority of BSEE.
§ 250.153 Do I have to rename an existing facility or well?	Retained by BSEE.	This section provides information on renaming existing facilities and wells that are under the authority of BSEE.
§ 250.154 What identification signs must I display?	Retained by BSEE.	This section provides information on the required identification signs that must be displayed that are under the authority of BSEE.
§ 250.160 When will MMS grant me a right-of-use and easement, and what requirements must I meet?	Moved to BOEM, § 550.160.	This section provides information on the requirements that must be met to obtain a RUE. RUEs are issued by BOEM under their responsibility for resource management.
§ 250.161 What else must I submit with my	Moved to BOEM, § 550.161.	This section provides information on additional requirements that must be contained in the RUE

application?		application. RUEs are issued by BOEM under their responsibility for resource management.
§ 250.162 May I continue my right-of-use and easement after the termination of any lease on which it is situated?	Moved to BOEM, § 550.162.	This section provides information on RUEs that are issued by BOEM under their responsibility for resource management.
§ 250.163 If I have a State lease, will MMS grant me a right-of-use and easement?	Moved to BOEM, § 550.163.	This section concerns RUEs that are issued by BOEM under their responsibility for resource management.
§ 250.164 If I have a State lease, what conditions apply for a right-of-use and easement?	Moved to BOEM, § 550.164.	This section provides information on RUEs that are issued by BOEM under their responsibility for resource management.
§ 250.165 If I have a State lease, what fees do I have to pay for a right-of-use and easement?	Moved to BOEM, § 550.165.	This section provides information on RUEs that are issued by BOEM under their responsibility for resource management.
§ 250.166 If I have a State lease, what surety bond must I have for a right-of-use and easement?	Moved to BOEM, § 550.166.	This section provides information on RUEs that are issued by BOEM under their responsibility for resource management.
§ 250.168 May operations or production be suspended?	Retained by BSEE.	These sections address suspension of operations or production. Offshore operations are under the authority of BSEE.
§ 250.169 What effect does suspension have on my lease?		
§ 250.170 How long does a suspension last?		
§ 250.171 How do I request a suspension?		
§ 250.172 When may the Regional Supervisor grant or direct an SOO or SOP?	Retained by BSEE.	These sections address suspension of operations or production. Offshore operations are under the authority of BSEE.
§ 250.173 When may the Regional Supervisor direct an SOO or SOP?	Retained by BSEE.	
§ 250.174 When may the Regional Supervisor grant or direct an SOP?	Retained by BSEE.	
§ 250.175 When may the Regional Supervisor grant an SOO?	Retained by BSEE.	This section addresses suspension of operations. Offshore operations are under the authority of BSEE.
§ 250.176 Does a suspension affect my royalty payment?	Retained by BSEE.	These sections address suspension of operations or production. Offshore operations are under the authority of BSEE.
§ 250.177 What		

additional requirements may the Regional Supervisor order for a suspension?		
§ 250.180 What am I required to do to keep my lease term in effect?	Retained by BSEE.	This section addresses requirements for keeping a lease term in effect. BSEE will determine if a lease meets these requirements.
§ 250.181 When may the Secretary cancel my lease and when am I compensated for cancellation?	Moved to BOEM, § 550.181.	This section addresses lease cancellations. Offshore lease administration is under the authority of BOEM. Past the primary lease term, BSEE has greater authority over lease extensions via operations or suspensions; BOEM continues its lease administration function.
§ 250.182 When may the Secretary cancel a lease at the exploration stage?	Moved to BOEM, § 550.182.	This section addresses lease cancellations. Offshore lease administration, including lease terms, is under the authority of BOEM. Past the primary lease term, BSEE has greater authority over lease extensions via operations or suspensions; BOEM continues its lease administration function.
§ 250.183 When may MMS or the Secretary extend or cancel a lease at the development and production stage?	Moved to BOEM, § 550.183.	This section addresses lease cancellations. Offshore lease administration, is under the authority of BOEM. Past the primary lease term, BSEE has greater authority over lease extensions via operations or suspensions; BOEM continues its lease administration function.
§ 250.184 What is the amount of compensation for lease cancellation?	Moved to BOEM, § 550.184.	This section addresses lease cancellations. Offshore lease administration, including lease terms, is under the authority of BOEM.
§ 250.185 When is there no compensation for a lease cancellation?	Moved to BOEM, § 550.185.	This section addresses lease cancellations. Offshore lease administration, including lease terms, is under the authority of BOEM.
§ 250.186 What reporting information and report forms must I submit?	Both BSEE and BOEM, § 550.186.	This section provides information concerning reporting requirements and form submission This information is applicable to both BSEE and BOEM activities.
§ 250.187 What are MMS' incident reporting requirements?	Retained by BSEE.	This section addresses incident reporting requirements for offshore operations that are under the authority of BSEE.
§ 250.188 What incidents must I report to MMS and when must I report them?	Retained by BSEE.	This section addresses incident reporting requirements for offshore operations that are under the authority of BSEE.
§ 250.189 Reporting requirements for incidents requiring immediate notification.	Retained by BSEE.	This section addresses incident reporting requirements for offshore operations that are under the authority of BSEE.
§ 250.190 Reporting requirements for incidents requiring written notification.	Retained by BSEE.	This section addresses incident reporting requirements for offshore operations that are under the authority of BSEE.
§ 250.191 How does MMS conduct incident investigations?	Retained by BSEE.	This section addresses incident investigations for offshore operations that are under the authority of BSEE.

§ 250.192 What reports and statistics must I submit relating to a hurricane, earthquake, or other natural occurrence?	Retained by BSEE.	This section requires operators to submit information relating to the impact of hurricanes on on-going offshore operations, which are under the authority of BSEE.
§ 250.193 Reports and investigations of apparent violations.	Retained by BSEE.	This section addresses incident reporting requirements for offshore operations that are under the authority of BSEE.
§ 250.194 How must I protect archaeological resources?	Moved to BOEM, paragraph (c) retained by BSEE and also in BOEM with cross reference.	BOEM is responsible for plans. Paragraph (c) directs operators to report to BSEE any archaeological resource discovered while conducting operations in a lease or right-of-way area.
§ 250.195 What notification does MMS require on the production status of wells?	Retained by BSEE.	This section addresses the production status of wells. This information is required to determine when a well begins to actively produce. BSEE will oversee this function under their responsibility for offshore operations.
§ 250.196 Reimbursements for reproduction and processing costs.	Both BSEE and BOEM, § 550.196.	Data and information may be requested by either BSEE or BOEM.
§ 250.197 Data and information to be made available to the public or for limited inspection.	BOEM - Introductory paragraph and paragraphs (a)(6), (9), (10), (b), (c)(4), (5), and (6). BSEE - Introductory paragraph and paragraphs (a)(1) through (5), (7), (8), (b), (c)(1) through (5) and (7) retained in BSEE.	Both BSEE and BOEM will collect and be responsible for various types of information. This section describes when the information collected will be made available to the public and what data and information will be made available for limited inspection. The section was divided based on the type of data and information addressed in each paragraph.
§ 250.198 Documents incorporated by reference.	Retained by BSEE.	This section addresses documents incorporated by reference and pertains to both BSEE and BOEM activities – e.g. Renewable Energy in BOEM.
§ 250.199 Paperwork Reduction Act statements--information collection.	Both BSEE and BOEM, § 550.199.	This section addresses the Paperwork Reduction Act that is applicable to both BSEE and BOEM.
Subpart B—Plans and Information The plans function, which includes approving Exploration Plans and Development and Production Plans, falls under the jurisdiction of BOEM, under its authority to manage development of the Nation's offshore resources in an environmentally and economically responsible way. Therefore, most of Subpart B is being moved to BOEM. BSEE is responsible for Deepwater Operations Plans (DWOPs).		
§ 250.200 Definitions.	Both BSEE and BOEM, § 550.200.	Definitions section, the same definitions apply to both bureaus.
§ 250.201 What plans and information must I submit before I conduct any activities on my lease or unit?	Both BSEE and BOEM, § 550.201.	This section addresses plans that are the responsibility of BOEM. BSEE is responsible for DWOPs.

§ 250.202 What criteria must the Exploration Plan (EP), Development and Production Plan (DPP), or Development Operations Coordination Document (DOCD) meet?	Moved to BOEM, § 550.202.	This section addresses plans that are the responsibility of BOEM.
§ 250.203 Where can wells be located under an EP, DPP, or DOCD?	Moved to BOEM, § 550.203.	This section addresses plans that are the responsibility of BOEM.
§ 250.204 How must I protect the rights of the Federal government?	Retained by BSEE.	This section describes the responsibilities of the operator to protect the rights of the Federal government while conducting operations on their lease or units. BSEE will be responsible for offshore operations and ensuring operators fulfill these obligations.
§ 250.205 Are there special requirements if my well affects an adjacent property?	Retained by BSEE.	This section describes the measures operators must take to protect the rights of adjacent lessees during offshore operations. Offshore operations are under the authority of BSEE.
§ 250.206 How do I submit the EP, DPP, or DOCD?	Moved to BOEM, § 550.206.	This section addresses plans that are the responsibility of BOEM.
§ 250.207 What ancillary activities may I conduct?	Moved to BOEM, § 550.207.	This section is under the responsibility of BOEM.
§ 250.208 If I conduct ancillary activities, what notices must I provide?	Moved to BOEM, § 550.208.	This section is under the responsibility of BOEM.
§ 250.209 What is the MMS review process for the notice?	Moved to BOEM, § 550.209.	This section is under the responsibility of BOEM.
§ 250.210 If I conduct ancillary activities, what reporting and data/information retention requirements must I satisfy?	Moved to BOEM, § 550.210.	This section is under the responsibility of BOEM.
§ 250.211 What must the EP include?	Moved to BOEM, § 550.211.	This section addresses plans that are the responsibility of BOEM.
§ 250.212 What information must accompany the EP?	Moved to BOEM, § 550.212.	This section addresses plans that are the responsibility of BOEM.
§ 250.213 What general information must accompany the EP?	Moved to BOEM, § 550.213.	This section addresses plans that are the responsibility of BOEM.
§ 250.214 What geological and geophysical (G&G) information must accompany the EP?	Moved to BOEM, § 550.214.	This section addresses plans that are the responsibility of BOEM.

§ 250.215 What hydrogen sulfide (H ₂ S) information must accompany the EP?	Moved to BOEM, § 550.215.	This section addresses plans that are the responsibility of BOEM.
§ 250.216 What biological, physical, and socioeconomic information must accompany the EP?	Moved to BOEM, § 550.216.	This section addresses plans that are the responsibility of BOEM.
§ 250.217 What solid and liquid wastes and discharges information and cooling water intake information must accompany the EP?	Moved to BOEM, § 550.217.	This section addresses plans that are the responsibility of BOEM.
§ 250.218 What air emissions information must accompany the EP?	Moved to BOEM, § 550.218.	This section addresses plans that are the responsibility of BOEM.
§ 250.219 What oil and hazardous substance spills information must accompany the EP?	Moved to BOEM, § 550.219.	This section addresses plans that are the responsibility of BOEM.
§ 250.220 If I propose activities in the Alaska OCS Region, what planning information must accompany the EP?	Moved to BOEM, § 550.220.	This section addresses plans that are the responsibility of BOEM.
§ 250.221 What environmental monitoring information must accompany the EP?	Moved to BOEM, § 550.221.	This section addresses plans that are the responsibility of BOEM.
§ 250.222 What lease stipulations information must accompany the EP?	Moved to BOEM, § 550.222.	This section addresses plans that are the responsibility of BOEM.
§ 250.223 What mitigation measures information must accompany the EP?	Moved to BOEM, § 550.223.	This section addresses plans that are the responsibility of BOEM.
§ 250.224 What information on support vessels, offshore vehicles, and aircraft you will use must accompany the EP?	Moved to BOEM, § 550.224.	This section addresses plans that are the responsibility of BOEM.
§ 250.225 What information on the onshore support facilities you will use must accompany the EP?	Moved to BOEM, § 550.225.	This section addresses plans that are the responsibility of BOEM.
§ 250.226 What	Moved to BOEM,	This section addresses plans that are the

Coastal Zone Management Act (CZMA) information must accompany the EP?	§ 550.226.	responsibility of BOEM.
§ 250.227 What environmental impact analysis (EIA) information must accompany the EP?	Moved to BOEM, § 550.227.	This section addresses plans that are the responsibility of BOEM.
§ 250.228 What administrative information must accompany the EP?	Moved to BOEM, § 550.228.	This section addresses plans that are the responsibility of BOEM.
§ 250.231 After receiving the EP, what will MMS do?	Moved to BOEM, § 550.231.	This section addresses plans that are the responsibility of BOEM.
§ 250.232 What actions will MMS take after the EP is deemed submitted?	Moved to BOEM, § 550.232.	This section addresses plans that are the responsibility of BOEM.
§ 250.233 What decisions will MMS make on the EP and within what timeframe?	Moved to BOEM, § 550.233.	This section addresses plans that are the responsibility of BOEM.
§ 250.234 How do I submit a modified EP or resubmit a disapproved EP, and when will MMS make a decision?	Moved to BOEM, § 550.234.	This section addresses plans that are the responsibility of BOEM.
§ 250.235 If a State objects to the EP's coastal zone consistency certification, what can I do?	Moved to BOEM, § 550.235.	This section addresses plans that are the responsibility of BOEM.
§ 250.241 What must the DPP or DOCD include?	Moved to BOEM, § 550.241.	This section addresses plans that are the responsibility of BOEM.
§ 250.242 What information must accompany the DPP or DOCD?	Moved to BOEM, § 550.242.	This section addresses plans that are the responsibility of BOEM.
§ 250.243 What general information must accompany the DPP or DOCD?	Moved to BOEM, § 550.243.	This section addresses plans that are the responsibility of BOEM.
§ 250.244 What geological and geophysical (G&G) information must accompany the DPP or DOCD?	Moved to BOEM, § 550.244.	This section addresses plans that are the responsibility of BOEM.
§ 250.245 What	Moved to BOEM,	This section addresses plans that are the

hydrogen sulfide (H ₂ S) information must accompany the DPP or DOCD?	§ 550.245.	responsibility of BOEM.
§ 250.246 What mineral resource conservation information must accompany the DPP or DOCD?	Moved to BOEM, § 550.246.	This section addresses plans that are the responsibility of BOEM.
§ 250.247 What biological, physical, and socioeconomic information must accompany the DPP or DOCD?	Moved to BOEM, § 550.247.	This section addresses plans that are the responsibility of BOEM.
§ 250.248 What solid and liquid wastes and discharges information and cooling water intake information must accompany the DPP or DOCD?	Moved to BOEM, § 550.248.	This section addresses plans that are the responsibility of BOEM.
§ 250.249 What air emissions information must accompany the DPP or DOCD?	Moved to BOEM, § 550.249.	This section addresses plans that are the responsibility of BOEM.
§ 250.250 What oil and hazardous substance spills information must accompany the DPP or DOCD?	Moved to BOEM, § 550.250.	This section addresses plans that are the responsibility of BOEM.
§ 250.251 If I propose activities in the Alaska OCS Region, what planning information must accompany the DPP?	Moved to BOEM, § 550.251.	This section addresses plans that are the responsibility of BOEM.
§ 250.252 What environmental monitoring information must accompany the DPP or DOCD?	Moved to BOEM, § 550.252.	This section addresses plans that are the responsibility of BOEM.
§ 250.253 What lease stipulations information must accompany the DPP or DOCD?	Moved to BOEM, § 550.253.	This section addresses plans that are the responsibility of BOEM.
§ 250.254 What mitigation measures information must accompany the DPP or DOCD?	Moved to BOEM, § 550.254.	This section addresses plans that are the responsibility of BOEM.
§ 250.255 What decommissioning information must	Moved to BOEM, § 550.255.	This section addresses plans that are the responsibility of BOEM.

accompany the DPP or DOCD?		
§ 250.256 What related facilities and operations information must accompany the DPP or DOCD?	Moved to BOEM, § 550.256.	This section addresses plans that are the responsibility of BOEM.
§ 250.257 What information on the support vessels, offshore vehicles, and aircraft you will use must accompany the DPP or DOCD?	Moved to BOEM, § 550.257.	This section addresses plans that are the responsibility of BOEM.
§ 250.258 What information on the onshore support facilities you will use must accompany the DPP or DOCD?	Moved to BOEM, § 550.258.	This section addresses plans that are the responsibility of BOEM.
§ 250.259 What sulphur operations information must accompany the DPP or DOCD?	Moved to BOEM, § 550.259.	This section addresses plans that are the responsibility of BOEM.
§ 250.260 What Coastal Zone Management Act (CZMA) information must accompany the DPP or DOCD?	Moved to BOEM, § 550.260.	This section addresses plans that are the responsibility of BOEM.
§ 250.261 What environmental impact analysis (EIA) information must accompany the DPP or DOCD?	Moved to BOEM, § 550.261.	This section addresses plans that are the responsibility of BOEM.
§ 250.262 What administrative information must accompany the DPP or DOCD?	Moved to BOEM, § 550.262.	This section addresses plans that are the responsibility of BOEM.
§ 250.266 After receiving the DPP or DOCD, what will MMS do?	Moved to BOEM, § 550.266.	This section addresses plans that are the responsibility of BOEM.
§ 250.267 What actions will MMS take after the DPP or DOCD is deemed submitted?	Moved to BOEM, § 550.267.	This section addresses plans that are the responsibility of BOEM.
§ 250.268 How does MMS respond to recommendations?	Moved to BOEM, § 550.268.	This section addresses plans that are the responsibility of BOEM.
§ 250.269 How will MMS evaluate the	Moved to BOEM, § 550.269.	This section addresses plans that are the responsibility of BOEM.

environmental impacts of the DPP or DOCD?		
§ 250.270 What decisions will MMS make on the DPP or DOCD and within what timeframe?	Moved to BOEM, § 550.270.	This section addresses plans that are the responsibility of BOEM.
§ 250.271 For what reasons will MMS disapprove the DPP or DOCD?	Moved to BOEM, § 550.271.	This section addresses plans that are the responsibility of BOEM.
§ 250.272 If a State objects to the DPP's or DOCD's coastal zone consistency certification, what can I do?	Moved to BOEM, § 550.272.	This section addresses plans that are the responsibility of BOEM.
§ 250.273 How do I submit a modified DPP or DOCD or resubmit a disapproved DPP or DOCD?	Moved to BOEM, § 550.273.	This section addresses plans that are the responsibility of BOEM.
§ 250.280 How must I conduct activities under the approved EP, DPP, or DOCD?	Moved to BOEM, § 550.280.	This section addresses plans that are the responsibility of BOEM.
§ 250.281 What must I do to conduct activities under the approved EP, DPP, or DOCD?	Moved to BOEM, § 550.281.	This section addresses plans that are the responsibility of BOEM.
§ 250.282 Do I have to conduct post-approval monitoring?	Both BSEE and BOEM, § 550.282.	Both BOEM and BSEE will have oversight functions for post-approval monitoring.
§ 250.283 When must I revise or supplement the approved EP, DPP, or DOCD?	Moved to BOEM, § 550.283.	This section addresses plans that are the responsibility of BOEM.
§ 250.284 How will MMS require revisions to the approved EP, DPP, or DOCD?	Moved to BOEM, § 550.284.	This section addresses plans that are the responsibility of BOEM.
§ 250.285 How do I submit revised and supplemental EPs, DPPs, and DOCDs?	Moved to BOEM, § 550.285.	This section addresses plans that are the responsibility of BOEM.
§ 250.286 What is a DWOP?	Retained by BSEE.	This section addresses DWOPs that are part of Field Operations and under the authority of BSEE.
§ 250.287 For what development projects must I submit a DWOP?	Retained by BSEE.	This section addresses DWOPs that are part of Field Operations and under the authority of BSEE.
§ 250.288 When and how must I submit the Conceptual Plan?	Retained by BSEE.	This section addresses DWOPs that are part of Field Operations and under the authority of BSEE.
§ 250.289 What must	Retained by BSEE.	This section addresses DWOPs that are part of

the Conceptual Plan contain?		Field Operations and under the authority of BSEE.
§ 250.290 What operations require approval of the Conceptual Plan?	Retained by BSEE.	This section addresses DWOPs that are part of Field Operations and under the authority of BSEE.
§ 250.291 When and how must I submit the DWOP?	Retained by BSEE.	This section addresses DWOPs that are part of Field Operations and under the authority of BSEE.
§ 250.292 What must the DWOP contain?	Retained by BSEE.	This section addresses DWOPs that are part of Field Operations and under the authority of BSEE.
§ 250.293 What operations require approval of the DWOP?	Retained by BSEE.	This section addresses DWOPs that are part of Field Operations and under the authority of BSEE.
§ 250.294 May I combine the Conceptual Plan and the DWOP?	Retained by BSEE.	This section addresses DWOPs that are part of Field Operations and under the authority of BSEE.
§ 250.295 When must I revise my DWOP?	Retained by BSEE.	This section addresses DWOPs that are part of Field Operations and under the authority of BSEE.
§ 250.296 When and how must I submit a CID or a revision to a CID?	Moved to BOEM, § 550.296.	This section addresses Conservation Information Documents (CIDs) that are under the authority of BOEM to manage development of the Nation's offshore resources in an environmentally and economically responsible way.
§ 250.297 What information must a CID contain?	Moved to BOEM, § 550.297.	This section addresses CIDs that are under the authority of BOEM to manage development of the Nation's offshore resources in an environmentally and economically responsible way.
§ 250.298 How long will MMS take to evaluate and make a decision on the CID?	Moved to BOEM, § 550.298.	This section addresses CIDs that are under the authority of BOEM to manage development of the Nation's offshore resources in an environmentally and economically responsible way.
§ 250.299 What operations require approval of the CID?	Moved to BOEM, § 550.299.	This section addresses CIDs that are under the authority of BOEM to manage development of the Nation's offshore resources in an environmentally and economically responsible way.
Subpart C—POLLUTION PREVENTION AND CONTROL		
§ 250.300 Pollution prevention.	Retained by BSEE.	This section addresses pollution prevention during offshore operations. Offshore operations are under the authority of BSEE.
§ 250.301 Inspection of facilities.	Retained by BSEE.	BSEE will be responsible for all inspection activities on the OCS.
§ 250.302 Definitions concerning air quality.	Moved to BOEM, § 550.302.	This section pertains to air quality concerns that are under the authority of BOEM.
§ 250.303 Facilities described in a new or revised Exploration Plan or Development and Production Plan.	Moved to BOEM, § 550.303.	This section pertains to air quality concerns that are under the authority of BOEM.
§ 250.304 Existing facilities.	Moved to BOEM, § 550.304.	This section pertains to air quality concerns that are under the authority of BOEM.
Subpart D—OIL AND GAS DRILLING OPERATIONS		
Retained in its entirety by BSEE. This section addresses oil and gas drilling operations on the OCS. Offshore operations are under the authority of BSEE.		
Subpart E—OIL AND GAS WELL-COMPLETION OPERATIONS		

Retained in its entirety by BSEE. BSEE will oversee all well-operations, under Field Operations, under its authority for ensuring safety and environmental compliance on the OCS.		
Subpart F—OIL AND GAS WELL-WORKOVER OPERATIONS		
Retained in its entirety by BSEE. This subpart addresses Oil and Gas Well Workover Operations on the OCS. Offshore operations are the responsibility of BSEE, under its authority for ensuring safety and environmental compliance on the OCS.		
Subpart G [RESERVED]		
Subpart H—OIL AND GAS PRODUCTION SAFETY SYSTEMS		
Retained in its entirety by BSEE. Addresses oil and gas production safety systems used during offshore operations, which are under the authority of BSEE.		
Subpart I—PLATFORMS AND STRUCTURES		
Retained in its entirety by BSEE. This section addresses platforms and structures on the OCS for offshore operations. Offshore operations are under the authority of BSEE.		
Subpart J—PIPELINES AND PIPELINE RIGHTS-OF-WAY		
Mostly retained by BSEE, except for provisions related to bond requirements (§ 250.1011). Bonding for all activities is the responsibility of BOEM, and the bonding section will be moved to § 550.1011. The rest of pipeline operations, including the issuance of pipeline rights-of-way, are under the authority of BSEE.		
§ 250.1000 General requirements.	Retained by BSEE.	This section addresses pipelines and pipeline rights-of-way on the OCS, which are offshore operations. Offshore operations are under the authority of BSEE.
§ 250.1001 Definitions.	Retained by BSEE.	This section addresses pipelines and pipeline rights-of-way on the OCS, which are offshore operations. Offshore operations are under the authority of BSEE.
§ 250.1002 Design requirements for DOI pipelines.	Retained by BSEE.	This section addresses pipelines and pipeline rights-of-way on the OCS, which are offshore operations. Offshore operations are under the authority of BSEE.
§ 250.1003 Installation, testing, and repair requirements for DOI pipelines.	Retained by BSEE.	This section addresses pipelines and pipeline rights-of-way on the OCS, which are offshore operations. Offshore operations are under the authority of BSEE.
§ 250.1004 Safety equipment requirements for DOI pipelines.	Retained by BSEE.	This section addresses pipelines and pipeline rights-of-way on the OCS, which are offshore operations. Offshore operations are under the authority of BSEE.
§ 250.1005 Inspection requirements for DOI pipelines.	Retained by BSEE.	This section addresses pipelines and pipeline rights-of-way on the OCS, which are offshore operations. Offshore operations are under the authority of BSEE.
§ 250.1006 How must I decommission and take out of service a DOI pipeline?	Retained by BSEE.	This section addresses pipelines and pipeline rights-of-way on the OCS, which are offshore operations. Offshore operations are under the authority of BSEE.
§ 250.1007 What to include in applications.	Retained by BSEE.	This section addresses pipelines and pipeline rights-of-way on the OCS, which are offshore operations. Offshore operations are under the authority of BSEE.
§ 250.1008 Reports.	Retained by BSEE.	This section addresses pipelines and pipeline rights-of-way on the OCS, which are offshore operations. Offshore operations are under the authority of BSEE.
§ 250.1009	Retained by BSEE.	This section addresses pipelines and pipeline

Requirements to obtain pipeline right-of-way grants.		rights-of-way on the OCS, which are offshore operations. The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
§ 250.1010 General requirements for pipeline right-of-way holders.	Retained by BSEE.	The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
§ 250.1011 Bond requirements for pipeline right-of-way holders.	Moved to BOEM, § 550.1011.	All bonding is under the authority of BOEM.
§ 250.1012 Required payments for pipeline right-of-way holders.	Retained by BSEE.	The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
§ 250.1013 Grounds for forfeiture of pipeline right-of-way grants.	Retained by BSEE.	The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
§ 250.1014 When pipeline right-of-way grants expire.	Retained by BSEE.	The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
§ 250.1015 Applications for pipeline right-of-way grants.	Retained by BSEE.	The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
§ 250.1016 Granting pipeline rights-of-way.	Retained by BSEE.	The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
§ 250.1017 Requirements for construction under pipeline right-of-way grants.	Retained by BSEE.	The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
§ 250.1018 Assignment of pipeline right-of-way grants.	Retained by BSEE.	The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
§ 250.1019 Relinquishment of pipeline right-of-way grants.	Retained by BSEE.	The pipeline rights-of-way are so closely related to the regulation of pipeline operations that it is most efficient to vest the authority in BSEE.
Subpart K—OIL AND GAS PRODUCTION REQUIREMENTS		
Mostly retained by BSEE, except for provisions related to static bottomhole pressure surveys and classifying reservoirs; BOEM will oversee these requirements because they are operator reporting requirements that can be separated from BSEE's enforcement responsibilities.		
§ 250.1150 What are the general reservoir production requirements?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1151 How often must I conduct well production tests?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1152 How do I conduct well tests?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations

		and are under the authority of BSEE.
§ 250.1153 When must I conduct a static bottomhole pressure survey?	Moved to BOEM, § 550.1153.	BOEM will oversee these requirements because they are operator reporting requirements that can be separated from BSEE's enforcement responsibilities.
§ 250.1154 How do I determine if my reservoir is sensitive?	Moved to BOEM, § 550.1154.	BOEM will oversee these requirements because they are operator reporting requirements that can be separated from BSEE's enforcement responsibilities.
§ 250.1155 What information must I submit for sensitive reservoirs?	Moved to BOEM, § 550.1155.	BOEM will oversee these requirements because they are operator reporting requirements that can be separated from BSEE's enforcement responsibilities.
§ 250.1156 What steps must I take to receive approval to produce within 500 feet of a unit or lease line?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1157 How do I receive approval to produce gas-cap gas from an oil reservoir with an associated gas cap?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1158 How do I receive approval to downhole commingle hydrocarbons?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1159 May the Regional Supervisor limit my well or reservoir production rates?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1160 When may I flare or vent gas?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1161 When may I flare or vent gas for extended periods of time?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1162 When may I burn produced liquid hydrocarbons?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1163 How must I measure gas flaring or venting volumes and liquid hydrocarbon burning volumes, and what records must I maintain?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1164 What are the requirements for flaring or venting gas containing H ₂ S?	Retained by BSEE.	This section addresses oil and gas production requirements that are part of offshore operations and are under the authority of BSEE.
§ 250.1165 What must	Responsibilities divided	This section addresses oil and gas production

I do for enhanced recovery operations?	between BSEE and BOEM, § 550.1165 (b).	requirements that are part of offshore operations and are under the authority of BSEE. Paragraph 550.1165 (b) refers operators to BSEE for approval.
§ 250.1166 What additional reporting is required for developments in the Alaska OCS Region?	Responsibilities divided between BSEE and BOEM, § 550.1166 (c)	BSEE will oversee these requirements because they are operator reporting requirements. Paragraph 550.1166(c) requires the lessee/operator to request the Maximum Efficient Rate (MER) when submitting Form BOEM-0127 as required under § 550.1155 for sensitive reservoirs.
§ 250.1167 What information must I submit with forms and for approvals?	Responsibilities divided between BSEE and BOEM.	This section addresses information to be submitted; both BSEE and BOEM functions.
Subpart L—OIL AND GAS PRODUCTION MEASUREMENT, SURFACE COMMINGLING, AND SECURITY		
Retained in its entirety by BSEE. This subpart addresses production measurement, which is a responsibility of BSEE, under its authority for regulatory enforcement of conservation compliance.		
Subpart M—UNITIZATION		
Retained in its entirety by BSEE. This subpart addresses unitization, which is a responsibility of BSEE, under its authority for regulatory enforcement of conservation compliance.		
Subpart N—OUTER CONTINENTAL SHELF (OCS) CIVIL PENALTIES		
Retained in both bureaus in its entirety, with the exception of provisions in current § 250.1460 that are specific to operational violations penalized only by BSEE. BOEM issues civil penalties for violations that occur prior to commencement of lease operations and not involving safety and environmental matters, but arising from the lease management functions and regulations of BOEM. BSEE issues civil penalties for violations that occur after permits are approved; these violations would include violations of lease terms or approved plans that occur during operations.		
Subpart O—WELL CONTROL AND PRODUCTION SAFETY TRAINING		
Retained in its entirety by BSEE. This subpart establishes training requirements for individuals working in the offshore oil and gas industry; which is the responsibility of BSEE, under its authority for regulatory enforcement of safety related to offshore operations.		
Subpart P—SULPHUR OPERATIONS		
Retained in its entirety by BSEE. Sulphur operations are the responsibility of BSEE, under the authority for regulatory enforcement of safety, environment and conservation compliance of the Nation's offshore resources.		
Subpart Q—DECOMMISSIONING ACTIVITIES		
Retained in its entirety by BSEE. Decommissioning activities are the responsibility of BSEE, under the authority for regulatory enforcement of safety, environment and conservation compliance of the Nation's offshore resources.		
Subpart R [RESERVED]		
Subpart S—SAFETY AND ENVIRONMENTAL MANAGEMENT SYSTEMS (SEMS)		
Retained in its entirety by BSEE. This subpart addresses operator developed SEMS programs; these programs are the responsibility of BSEE, under the authority for regulatory enforcement of safety, environment and conservation compliance of the Nation's offshore resources.		

Part 251—Geological and Geophysical (G&G) Explorations of the Outer

Continental Shelf

This part establishes requirements to conduct G&G activities related to oil, gas, and sulphur on unleased lands, or lands under lease to a third party. Most of this part will be

the responsibility of BOEM, under its authority to conduct exploration or scientific research activities. Some sections that address drilling will go to BSEE that address drilling.

Table C—Detailed Table for Part 251

PART 251—GEOLOGICAL AND GEOPHYSICAL (G&G) EXPLORATIONS OF THE OUTER CONTINENTAL SHELF		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 251.1 Definitions.	Both BSEE and BOEM, § 551.1.	Definitions section, the same definitions apply to both bureaus.
§ 251.2 Purpose of this part.	Moved to BOEM, § 551.2.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.3 Authority and applicability of this part.	Both BSEE and BOEM, § 551.3.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.4 Types of G&G activities that require permits or Notices.	Moved to BOEM, § 551.4.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.5 Applying for permits or filing Notices.	Moved to BOEM, § 551.5.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.6 Obligations and rights under a permit or a Notice.	Moved to BOEM, § 551.6.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.7 Test drilling activities under a permit.	Responsibilities divided between both BSEE and BOEM.	All of paragraph (b) regulates drilling activities, which are operations that require a permit, under the authority of BSEE. All of § 551.7, except (b)(6) and (b)(8), is under BOEM.
§ 251.8 Inspection and reporting requirements for activities under a permit.	Moved to BOEM, § 551.8.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.9 Temporarily stopping, canceling, or relinquishing activities approved under a permit.	Moved to BOEM, § 551.9.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.10 Penalties and appeals.	Moved to BOEM, § 551.10.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.11 Submission, inspection, and selection of geological data and information collected under a permit and processed by permittees or third parties.	Moved to BOEM, § 551.11.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.

§ 251.12 Submission, inspection, and selection of geophysical data and information collected under a permit and processed by permittees or third parties.	Moved to BOEM, § 551.12.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.13 Reimbursement for the costs of reproducing data and information and certain processing costs.	Moved to BOEM, § 551.13.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.14 Protecting and disclosing data and information submitted to MMS under a permit.	Moved to BOEM, § 551.14.	This section addresses prelease G&G activities. Prelease activities are under the authority of BOEM.
§ 251.15 Authority for information collection.	In both BSEE and BOEM § 551.15.	This section establishes the authority for the bureaus to collect the required information from lessees and operators who conduct business on the OCS. Information collection is required in this part for aspects regulated by both BSEE and BOEM.

Part 252—Outer Continental Shelf (OCS) Oil and Gas Information Program

Both BOEM and BSEE will have this part in its entirety. Both bureaus will be responsible for collecting and maintaining certain data and information. This subpart establishes the responsibilities of the bureau for protecting and releasing this data.

Table D—Detailed Table for Part 252

PART 252—OUTER CONTINENTAL SHELF (OCS) OIL AND GAS INFORMATION PROGRAM		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 252.1 Purpose.	In both BSEE and BOEM § 552.1.	Both BSEE and BOEM will collect, maintain, and use data collected under this program. Both bureaus are responsible for managing the data and determining how and when the data is released.
§ 252.2 Definitions.	In both BSEE and BOEM § 552.2.	Definitions section. The same definitions apply to both sets of regulations.
§ 252.3 Oil and gas data and information to be provided for use in the OCS Oil and Gas Information Program.	In both BSEE and BOEM § 552.3.	Both BSEE and BOEM will collect.
§ 252.4 Summary Report to affected	In both BSEE and BOEM § 552.4.	Both BSEE and BOEM will collect.

States.		
§ 252.5 Information to be made available to affected States.	In both BSEE and BOEM § 552.5.	Both BSEE and BOEM will collect.
§ 252.6 Freedom of Information Act requirements.	In both BSEE and BOEM § 552.6.	Both BSEE and BOEM will collect.
§ 252.7 Privileged and proprietary data and information to be made available to affected States.	In both BSEE and BOEM § 552.7.	Both BSEE and BOEM will collect.

Part 253—Oil Spill Financial Responsibility for Offshore Facilities - Moved to BOEM in its entirety, Chapter V part 523.

All financial responsibility functions will be under the authority of BOEM, under its mission to manage the development of offshore resources in an economically responsible way.

Table E—Detailed Table for Part 253

Subpart A—GENERAL		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 253.1 What is the purpose of this part?	Moved to BOEM, § 553.1.	BOEM is responsible for all activities related to financial assurance. OPA financial responsibility is required of all oil handling facilities seaward of the coastline, whether production facilities or not and whether Federal or not.
§ 253.3 How are the terms used in this regulation defined?	Moved to BOEM, § 553.3.	BOEM is responsible for all activities related to financial assurance.
§ 253.5 What is the authority for collecting Oil Spill Financial Responsibility (OSFR) information?	Moved to BOEM, § 553.5.	BOEM is responsible for all activities related to financial assurance.
Subpart B—APPLICABILITY AND AMOUNT OF OSFR		
§ 253.10 What facilities does this part cover?	Moved to BOEM, § 553.10.	BOEM is responsible for all activities related to financial assurance.
§ 253.11 Who must demonstrate OSFR?	Moved to BOEM, § 553.11.	BOEM is responsible for all activities related to financial assurance.
§ 253.12 May I ask MMS for a determination of	Moved to BOEM, § 553.12.	BOEM is responsible for all activities related to financial assurance.

whether I must demonstrate OSFR?		
§ 253.13 How much OSFR must I demonstrate?	Moved to BOEM, § 553.13.	BOEM is responsible for all activities related to financial assurance.
§ 253.14 How do I determine the worst case oil-spill discharge volume?	Moved to BOEM, § 553.14.	BOEM is responsible for all activities related to financial assurance.
§ 253.15 What are my general OSFR compliance responsibilities?	Moved to BOEM, § 553.15.	BOEM is responsible for all activities related to financial assurance.
Subpart C—METHODS FOR DEMONSTRATING OSFR		
§ 253.20 What methods may I use to demonstrate OSFR?	Moved to BOEM, § 553.20.	BOEM is responsible for all activities related to financial assurance.
§ 253.21 How can I use self-insurance as OSFR evidence?	Moved to BOEM, § 553.21.	BOEM is responsible for all activities related to financial assurance.
§ 253.22 How do I apply to use self-insurance as OSFR evidence?	Moved to BOEM, § 553.22.	BOEM is responsible for all activities related to financial assurance.
§ 253.23 What information must I submit to support my net worth demonstration?	Moved to BOEM, § 553.23.	BOEM is responsible for all activities related to financial assurance.
§ 253.24 When I submit audited annual financial statements to verify my net worth, what standards must they meet?	Moved to BOEM, § 553.24.	BOEM is responsible for all activities related to financial assurance.
§ 253.25 What financial test procedures must I use to determine the amount of self-insurance allowed as OSFR evidence based on net worth?	Moved to BOEM, § 553.25.	BOEM is responsible for all activities related to financial assurance.
§ 253.26 What information must I submit to support my unencumbered assets demonstration?	Moved to BOEM, § 553.26.	BOEM is responsible for all activities related to financial assurance.
§ 253.27 When I submit audited annual financial statements to verify my unencumbered assets, what standards must	Moved to BOEM, § 553.27.	BOEM is responsible for all activities related to financial assurance.

they meet?		
§ 253.28 What financial test procedures must I use to evaluate the amount of self-insurance allowed as OSFR evidence based on unencumbered assets?	Moved to BOEM, § 553.28.	BOEM is responsible for all activities related to financial assurance.
§ 253.29 How can I use insurance as OSFR evidence?	Moved to BOEM, § 553.29.	BOEM is responsible for all activities related to financial assurance.
§ 253.30 How can I use an indemnity as OSFR evidence?	Moved to BOEM, § 553.30.	BOEM is responsible for all activities related to financial assurance.
§ 253.31 How can I use a surety bond as OSFR evidence?	Moved to BOEM, § 553.31.	BOEM is responsible for all activities related to financial assurance.
§ 253.32 Are there alternative methods to demonstrate OSFR?	Moved to BOEM, § 553.32.	BOEM is responsible for all activities related to financial assurance.
Subpart D—REQUIREMENTS FOR SUBMITTING OSFR INFORMATION		
§ 253.40 What OSFR evidence must I submit to MMS?	Moved to BOEM, § 553.40.	BOEM is responsible for all activities related to financial assurance.
§ 253.41 What terms must I include in my OSFR evidence?	Moved to BOEM, § 553.41.	BOEM is responsible for all activities related to financial assurance.
§ 253.42 How can I amend my list of COFs?	Moved to BOEM, § 553.42.	BOEM is responsible for all activities related to financial assurance.
§ 253.43 When is my OSFR demonstration or the amendment to my OSFR demonstration effective?	Moved to BOEM, § 553.43.	BOEM is responsible for all activities related to financial assurance.
§ 253.44 [Reserved]	§ 553.44 [Reserved].	BOEM is responsible for all activities related to financial assurance.
§ 253.45 Where do I send my OSFR evidence?	Moved to BOEM, § 553.45.	BOEM is responsible for all activities related to financial assurance.
Subpart E—REVOCATION AND PENALTIES		
§ 253.50 How can MMS refuse or invalidate my OSFR evidence?	Moved to BOEM, § 553.50.	BOEM is responsible for all activities related to financial assurance.
§ 253.51 What are the penalties for not complying with this part?	Moved to BOEM, § 553.51.	BOEM is responsible for all activities related to financial assurance.
Subpart F—CLAIMS FOR OIL-SPILL REMOVAL COSTS AND DAMAGES		
§ 253.60 To whom may I present a claim?	Moved to BOEM, § 553.60.	BOEM is responsible for all activities related to financial assurance.
§ 253.61 When is a	Moved to BOEM,	BOEM is responsible for all activities related to

guarantor subject to direct action for claims?	§ 553.61.	financial assurance.
§ 253.62 What are the designated applicant's notification obligations regarding a claim?	Moved to BOEM, § 553.62.	BOEM is responsible for all activities related to financial assurance.
Appendix—Appendix to Part 253--List of U.S. Geological Survey Topographic Maps	Moved to BOEM, Appendix to part 553.	BOEM is responsible for all activities related to financial assurance.

Part 254—Oil-Spill Response Requirements for Facilities Located Seaward of the Coast Line - Retained in its entirety in BSEE.

All oil-spill response functions will be managed by BSEE under its responsibility for enforcement of environmental compliance requirements.

Table F—Detailed Table for Part 254

Subpart A—GENERAL		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 254.1 Who must submit a spill-response plan?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.2 When must I submit a response plan?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.3 May I cover more than one facility in my response plan?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.4 May I reference other documents in my response plan?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.5 General response plan requirements.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.6 Definitions.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.7 How do I submit my response plan to the MMS?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.8 May I appeal decisions under this part?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.

§ 254.9 Authority for information collection.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
Subpart B—OIL-SPILL RESPONSE PLANS FOR OUTER CONTINENTAL SHELF FACILITIES		
§ 254.20 Purpose.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.21 How must I format my response plan?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.22 What information must I include in the "Introduction and plan contents" section?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.23 What information must I include in the "Emergency response action plan" section?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.24 What information must I include in the "Equipment inventory" appendix?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.25 What information must I include in the "Contractual agreements" appendix?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.26 What information must I include in the "Worst case discharge scenario" appendix?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.27 What information must I include in the "Dispersant use plan" appendix?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.28 What information must I include in the "In situ burning plan" appendix?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.29 What information must I include in the "Training and drills" appendix?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.30 When must I revise my response plan?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
Subpart C—RELATED REQUIREMENTS FOR OUTER CONTINENTAL SHELF FACILITIES		
§ 254.40 Records.	Retained in its entirety in	All oil spill related regulations, except for

	BSEE, Chapter II.	financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.41 Training your response personnel.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.42 Exercises for your response personnel and equipment.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.43 Maintenance and periodic inspection of response equipment.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.44 Calculating response equipment effective daily recovery capacities.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.45 Verifying the capabilities of your response equipment.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.46 Whom do I notify if an oil spill occurs?	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.47 Determining the volume of oil of your worst case discharge scenario.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
Subpart D—OIL-SPILL RESPONSE REQUIREMENTS FOR FACILITIES LOCATED IN STATE WATERS SEAWARD OF THE COAST LINE		
§ 254.50 Spill response plans for facilities located in State waters seaward of the coast line.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.51 Modifying an existing OCS response plan.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.52 Following the format for an OCS response plan.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.53 Submitting a response plan developed under State requirements.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.
§ 254.54 Spill prevention for facilities located in State waters seaward of the coast line.	Retained in its entirety in BSEE, Chapter II.	All oil spill related regulations, except for financial responsibility, are under BSEE, under its responsibility for oil spill response.

Part 256—Leasing of Sulphur or Oil and Gas in the Outer Continental Shelf

This part establishes leasing requirements for sulphur, oil, and natural gas. Most of this part will be under the responsibility of BOEM under its authority to manage the development of the Nation's offshore resources in an environmentally and economically responsible way. Some sections will go to BSEE that address lease extensions by drilling and suspensions of operations or production.

Table G—Detailed Table for Part 256

Subpart A—OUTER CONTINENTAL SHELF OIL, GAS, AND SULPHUR MANAGEMENT, GENERAL		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 256.0 Authority for information collection.	Moved to BOEM, § 556.0	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.1 Purpose.	Moved to BOEM, § 556.1, retained purpose except for right-of-way grant clause; under BSEE retained right-of-way grant clause.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.2 Policy.	Moved to BOEM, § 556.2.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.4 Authority.	Moved to BOEM, § 556.4.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.5 Definitions.	Moved to BOEM, § 556.5.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.7 Cross references.	Both BSEE and BOEM § 556.7.	This section contains cross references that are pertinent to both BSEE and BOEM activities.
§ 256.8 Leasing maps and diagrams.	Moved to BOEM, § 556.8.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.10 Information to States.	Moved to BOEM, § 556.10.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.11 Helium.	Moved to BOEM, § 556.11.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.12 Supplemental sales.	Moved to BOEM, § 556.12.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart B—OIL AND GAS LEASING PROGRAM		
§ 256.16 Receipt and consideration of nominations; public notice and participation.	Moved to BOEM, § 556.16.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.17 Review by State and local governments and other persons.	Moved to BOEM, § 556.17.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.19 Periodic consultation with interested parties.	Moved to BOEM, § 556.19.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.20 Consideration	Moved to BOEM, § 556.20.	This section addresses leasing activities on the

of coastal zone management program.		OCS that are under the authority of BOEM.
Subpart C—REPORTS FROM FEDERAL AGENCIES		
§ 256.22 General.	Moved to BOEM, § 556.22.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart D—CALL FOR INFORMATION AND NOMINATIONS		
§ 256.23 Information on areas.	Moved to BOEM, § 556.23.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.25 Areas near coastal states.	Moved to BOEM, § 556.25.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart E—AREA IDENTIFICATION AND TRACT SIZE		
§ 256.26 General.	Moved to BOEM, § 556.26.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.28 Tract size.	Moved to BOEM, § 556.28.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart F—LEASE SALES		
§ 256.29 Proposed notice of sale.	Moved to BOEM, § 556.29.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.31 State comments.	Moved to BOEM, § 556.31.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.32 Notice of sale.	Moved to BOEM, § 556.32.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart G—ISSUANCE OF LEASES		
§ 256.35 Qualifications of lessees.	Moved to BOEM, § 556.35.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.37 Lease term.	Moved to BOEM, § 556.37.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.38 Joint bidding provisions.	Moved to BOEM, § 556.38.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.40 Definitions.	Moved to BOEM, § 556.40.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.41 Joint bidding requirements.	Moved to BOEM, § 556.41.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.43 Chargeability for production.	Moved to BOEM, § 556.43.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.44 Bids disqualified.	Moved to BOEM, § 556.44.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.46 Submission of bids.	Moved to BOEM, § 556.46.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.47 Award of leases.	Moved to BOEM, § 556.47.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.49 Lease form.	Moved to BOEM, § 556.49.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.50 Dating of leases.	Moved to BOEM, § 556.50.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart H—RENTALS AND ROYALTIES [RESERVED]		
Subpart I—BONDING		
§ 256.52 Bond requirements for an oil and gas or sulphur lease.	Moved to BOEM, § 556.52.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.53 Additional bonds.	Moved to BOEM, § 556.53.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.54 General requirements for bonds.	Moved to BOEM, § 556.54.	This section addresses leasing activities on the OCS that are under the authority of BOEM.

§ 256.55 Lapse of bond.	Moved to BOEM, § 556.55.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.56 Lease-specific abandonment accounts.	Moved to BOEM, § 556.56.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.57 Using a third-party guarantee instead of a bond.	Moved to BOEM, § 556.57	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.58 Termination of the period of liability and cancellation of a bond.	Moved to BOEM, § 556.58.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.59 Forfeiture of bonds and/or other securities.	Moved to BOEM, § 556.59.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart J—ASSIGNMENTS, TRANSFERS, AND EXTENSIONS		
§ 256.62 Assignment of lease or interest in lease.	Moved to BOEM, § 556.62.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.63 Service fees.	Moved to BOEM, § 556.63.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.64 How to file transfers.	Moved to BOEM, § 556.64.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.65 Attorney General review.	Moved to BOEM, § 556.65.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.67 Separate filings for assignments.	Moved to BOEM, § 556.67.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.68 Effect of assignment of a particular tract.	Moved to BOEM, § 556.68.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.70 Extension of lease by drilling or well reworking operations.	Both BSEE and BOEM § 556.70.	Needed by both agencies.
§ 256.71 Directional drilling.	Both BSEE and BOEM § 556.71.	Needed by both agencies.
§ 256.72 Compensatory payments as production.	Both BSEE and BOEM § 556.72.	Needed by both agencies.
§ 256.73 Effect of suspensions on lease term.	Retained by BSEE.	This section addresses enforcement of suspension activities on the OCS that is under the authority of BSEE. Beyond the primary lease term, BSEE's oversight over operations and production and suspensions thereof determine the lease term.
Subpart K—TERMINATION OF LEASES		
§ 256.76 Relinquishment of leases or parts of leases.	Moved to BOEM, § 556.76.	This section addresses leasing administration on the OCS that are under the authority of BOEM.
§ 256.77 Cancellation of leases.	Both BSEE and BOEM, § 556.77.	BOEM is authorized to cancel leases. BSEE has the authority to initiate lease cancellation.
Subpart L—SECTION 6 LEASES		
§ 256.79 Effect of regulations on lease.	Both BSEE and BOEM § 556.79.	Needed by both agencies.
§ 256.80 Leases of	Moved to BOEM, § 556.80.	This section addresses leasing administration

other minerals.		on the OCS that are under the authority of BOEM.
Subpart M—STUDIES		
§ 256.82 Environmental studies.	Moved to BOEM, § 556.82.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart N—BONUS OR ROYALTY CREDITS FOR EXCHANGE OF CERTAIN LEASES OFFSHORE FLORIDA		
§ 256.90 Which leases may I exchange for a bonus or royalty credit?	Moved to BOEM, § 556.90.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.91 How much bonus or royalty credit will MMS grant in exchange for a lease?	Moved to BOEM, § 556.91.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.92 What must I do to obtain a bonus or royalty credit?	Moved to BOEM, § 556.92.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.93 How is the bonus or royalty credit allocated among multiple lease owners?	Moved to BOEM, § 556.93.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.94 How may I use the bonus or royalty credit?	Moved to BOEM, § 556.94.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 256.95 How do I transfer a bonus or royalty credit to another person?	Moved to BOEM, § 556.95.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
APPENDIX A PART 256—Appendix A to Part 256--Oil and Gas Cash Bonus Bid	Moved to BOEM, APPENDIX A PART 556.	This section addresses leasing activities on the OCS that are under the authority of BOEM.

Part 259—Mineral Leasing: Definitions - Moved to BOEM in its entirety, Chapter V part 559.

Table H—Detailed Table for Part 259

Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 259.001 Purpose and scope.	Moved to BOEM, § 559.001.	This section addresses definitions used in lease administration under the authority of BOEM.
§ 259.002 Definitions.	Moved to BOEM, § 559.002.	This section used in lease administration under the authority of BOEM.

Part 260—Outer Continental Shelf Oil and Gas Leasing - Moved to BOEM in its entirety, Chapter V, part 560.

BOEM is responsible for lease sales, bidding systems, the regulatory oversight of incentive-based royalty relief and establishing royalty relief thresholds.

Table I—Detailed Table for Part 260

Subpart A—GENERAL PROVISIONS		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 260.1 What is the purpose of this part?	Moved to BOEM, § 560.1.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.2 What definitions apply to this part?	Moved to BOEM, § 560.2.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.3 What is MMS's authority to collect information?	Moved to BOEM, § 560.3.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart B—BIDDING SYSTEMS		
§ 260.101 What is the purpose of this subpart?	Moved to BOEM, § 560.101.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.102 What definitions apply to this subpart?	Moved to BOEM, § 560.102.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.110 What bidding systems may MMS use?	Moved to BOEM, § 560.110.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.111 What conditions apply to the bidding systems that MMS uses?	Moved to BOEM, § 560.111.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.112 How do royalty suspension volumes apply to eligible leases?	Moved to BOEM, § 560.112.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.113 When does an eligible lease qualify for a royalty suspension volume?	Moved to BOEM, § 560.113.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.114 How does MMS assign and monitor royalty suspension volumes for eligible leases?	Moved to BOEM, § 560.114.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.115 How long will a royalty suspension volume for an eligible lease be effective?	Moved to BOEM, § 560.115.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.116 How do I measure natural gas production on my eligible lease?	Moved to BOEM, § 560.116.	This section addresses leasing activities on the OCS that are under the authority of BOEM.

§ 260.120 How does royalty suspension apply to leases issued in a sale held after November 2000?	Moved to BOEM, § 560.120.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.121 When does a lease issued in a sale held after November 2000 get a royalty suspension?	Moved to BOEM, § 560.121.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.122 How long will a royalty suspension volume be effective for a lease issued in a sale held after November 2000?	Moved to BOEM, § 560.122.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.123 How do I measure natural gas production for a lease issued in a sale held after November 2000?	Moved to BOEM, § 560.123.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.124 How will royalty suspension apply if MMS assigns a lease issued in a sale held after November 2000 to a field that has a pre-Act lease?	Moved to BOEM, § 560.124.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.130 What criteria does MMS use for selecting bidding systems and bidding system components?	Moved to BOEM, § 560.130.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
Subpart C—[RESERVED]		
Subpart D—JOINT BIDDING		
§ 260.301 What is the purpose of this subpart?	Moved to BOEM, § 560.301.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.302 What definitions apply to this subpart?	Moved to BOEM, § 560.302.	This section addresses leasing activities on the OCS that are under the authority of BOEM.
§ 260.303 What are the joint bidding requirements?	Moved to BOEM, § 560.303.	This section addresses leasing activities on the OCS that are under the authority of BOEM.

Part 270—Nondiscrimination in the Outer Continental Shelf

Both BOEM and BSEE will have this part in its entirety.

Table J—Detailed Table for Part 270

Current Citation and	Implementing Bureau and	Explanation
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BSEE Citation (if applicable)	BOEM Citation (if applicable)	
§ 270.1 Purpose.	Revised in both BSEE and BOEM § 570.1.	This section addresses the nondiscrimination on the OCS provisions that are relevant to the activities regulated by both BSEE and BOEM.
§ 270.2 Application of this part.	Revised in both BSEE and BOEM § 570.2.	This section addresses the nondiscrimination on the OCS provisions that are under the authority of both BSEE and BOEM.
§ 270.3 Definitions.	Revised in both BSEE and BOEM § 570.3.	This section addresses the nondiscrimination on the OCS provisions that are under the authority of both BSEE and BOEM.
§ 270.4 Discrimination prohibited.	Revised in both BSEE and BOEM § 570.4.	This section addresses the nondiscrimination on the OCS provisions that are under the authority of both BSEE and BOEM.
§ 270.5 Complaint.	Revised in both BSEE and BOEM § 570.5.	This section addresses the nondiscrimination on the OCS provisions that are under the authority of both BSEE and BOEM.
§ 270.6 Process.	Revised in both BSEE and BOEM § 570.6.	This section addresses the nondiscrimination on the OCS provisions that are under the authority of both BSEE and BOEM.
§ 270.7 Remedies.	Revised in both BSEE and BOEM § 570.7.	This section addresses the nondiscrimination on the OCS provisions that are under the authority of both BSEE and BOEM.

Part 280—Prospecting for Minerals Other Than Oil, Gas, and Sulphur on the Outer Continental Shelf – Moved to BOEM in its entirety, Chapter V, part 580.

BOEM is responsible for regulating prospecting activities or scientific research activities on the OCS related to hard minerals on unleased lands or on lands under lease to a third party.

Table K—Detailed Table for Part 280

Subpart A—GENERAL INFORMATION		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 280.1 What definitions apply to this part?	Moved to BOEM, § 580.1.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.2 What is the purpose of this part?	Moved to BOEM, § 580.2.	This section addresses activities within the scope of oil, gas and sulphur prospecting on the OCS under BOEM.
§ 280.3 What requirements must I follow when I conduct prospecting or research activities?	Moved to BOEM, § 580.3.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.

§ 280.4 What activities are not covered by this part?	Moved to BOEM, § 580.4.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
Subpart B—HOW TO APPLY FOR A PERMIT OR FILE A NOTICE		
§ 280.10 What must I do before I may conduct prospecting activities?	Moved to BOEM, § 580.10.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.11 What must I do before I may conduct scientific research?	Moved to BOEM, § 580.11.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.12 What must I include in my application or notification?	Moved to BOEM, § 580.12.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.13 Where must I send my application or notification?	Moved to BOEM, § 580.13.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
Subpart C—OBLIGATIONS UNDER THIS PART		
§ 280.20 What must I not do in conducting Geological and Geophysical (G&G) prospecting or scientific research?	Moved to BOEM, § 580.20.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.21 What must I do in conducting G&G prospecting or scientific research?	Moved to BOEM, § 580.21.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.22 What must I do when seeking approval for modifications?	Moved to BOEM, § 580.22.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.23 How must I cooperate with inspection activities?	Moved to BOEM, § 580.23.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.24 What reports must I file?	Moved to BOEM, § 580.24.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.25 When may MMS require me to stop activities under this part?	Moved to BOEM, § 580.25.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.26 When may I resume activities?	Moved to BOEM, § 580.26.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.27 When may MMS cancel my permit?	In both BSEE and BOEM, § 580.27.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.28 May I relinquish my permit?	In both BSEE and BOEM, § 580.28.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.29 Will MMS monitor the	Moved to BOEM, § 580.29.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on

environmental effects of my activity?		the OCS under BOEM.
§ 280.30 What activities will not require environmental analysis?	Moved to BOEM, § 580.30.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.31 Whom will MMS notify about environmental issues?	Moved to BOEM, § 580.31.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.32 What penalties may I be subject to?	Moved to BOEM, § 580.32.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.33 How can I appeal a penalty?	Moved to BOEM, § 580.33.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.34 How can I appeal an order or decision?	Moved to BOEM, § 580.34.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
Subpart D—DATA REQUIREMENTS		
§ 280.40 When do I notify MMS that geological data and information are available for submission, inspection, and selection?	Moved to BOEM, § 580.40.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.41 What types of geological data and information must I submit to MMS?	Moved to BOEM, § 580.41.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.42 When geological data and information are obtained by a third party, what must we both do?	Moved to BOEM, § 580.42.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.50 When do I notify MMS that geophysical data and information are available for submission, inspection, and selection?	Moved to BOEM, § 580.50.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.51 What types of geophysical data and information must I submit to MMS?	Moved to BOEM, § 580.51.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.52 When geophysical data and information are obtained by a third party, what must we both do?	Moved to BOEM, § 580.52.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.

§ 280.60 Which of my costs will be reimbursed?	Moved to BOEM, § 580.60.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.61 Which of my costs will not be reimbursed?	Moved to BOEM, § 580.61.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.70 What data and information will be protected from public disclosure?	Moved to BOEM, § 580.70.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.71 What is the timetable for release of data and information?	Moved to BOEM, § 580.71.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.72 What procedure will MMS follow to disclose acquired data and information to a contractor for reproduction, processing, and interpretation?	Moved to BOEM, § 580.72.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
§ 280.73 Will MMS share data and information with coastal States?	Moved to BOEM, § 580.73.	This section addresses activities within the scope of oil, gas, and sulphur prospecting on the OCS under BOEM.
Subpart E—INFORMATION COLLECTION		
§ 280.80 Paperwork Reduction Act statement--information collection.	Moved to BOEM, § 580.80.	This section addresses activities within the scope of oil, gas and sulphur prospecting on the OCS under BOEM.

Part 281 – Leasing of Minerals Other Than Oil, Gas, and Sulphur in the Outer Continental Shelf—Moved to BOEM in its entirety, Chapter V, part 581.

The Office of Natural Resources Revenue (ONRR) is the office that has the authority to determine the value for royalty purposes of minerals and other products produced on the OCS under Secretarial Order No. 3299. Because ONRR is responsible for valuation, technical corrections were made to this part to reflect that authority. This rule does not change the valuation authority possessed by ONRR or the procedures by which that authority is implemented. It merely revises the references in the regulations to conform to those in current Secretarial delegations. It has no effect on the rights, obligations, or

interests of affected parties. It affects solely the organization, procedure, and practice of the agencies.

Table L—Detailed Table for Part 281

Subpart A—GENERAL		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 281.0 Authority for information collection.	Moved to BOEM, § 581.0.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.1 Purpose and applicability.	Moved to BOEM, § 581.1.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.2 Authority.	Moved to BOEM, § 581.2.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.3 Definitions.	Moved to BOEM, § 581.3.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.4 Qualifications of lessees.	Moved to BOEM, § 581.4.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.5 False statements.	Moved to BOEM, § 581.5.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.6 Appeals.	Moved to BOEM, § 581.6.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.7 Disclosure of information to the public.	Moved to BOEM, § 581.7.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.8 Rights to minerals.	Moved to BOEM, § 581.8.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.9 Jurisdictional controversies.	Moved to BOEM, § 581.9.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
Subpart B—LEASING PROCEDURES		
§ 281.11 Unsolicited request for a lease sale.	Moved to BOEM, § 581.11.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.12 Request for OCS mineral information and interest.	Moved to BOEM, § 581.12.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.13 Joint State/Federal coordination.	Moved to BOEM, § 581.13.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.14 OCS mining area identification.	Moved to BOEM, § 581.14.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.

§ 281.15 Tract size.	Moved to BOEM, § 581.15.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.16 Proposed leasing notice.	Moved to BOEM, § 581.16.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.17 Leasing notice.	Moved to BOEM, § 581.17.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.18 Bidding system.	Moved to BOEM, § 581.18.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.19 Lease term.	Moved to BOEM, § 581.19.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.20 Submission of bids.	Moved to BOEM, § 581.20.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.21 Award of leases.	Moved to BOEM, § 581.21.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.22 Lease form.	Moved to BOEM, § 581.22.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.23 Effective date of leases.	Moved to BOEM, § 581.23.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
Subpart C—FINANCIAL CONSIDERATIONS		
§ 281.26 Payments.	Moved to BOEM, § 581.26.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.27 Annual rental.	Moved to BOEM, § 581.27.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.28 Royalty.	Moved to BOEM, § 581.28.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.29 Royalty valuation.	Moved to BOEM, § 581.29.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.30 Minimum royalty.	Moved to BOEM, § 581.30.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.31 Overriding royalties.	Moved to BOEM, § 581.31.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.32 Waiver, suspension, or reduction of rental, minimum royalty or production royalty.	Moved to BOEM, § 581.32.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.33 Bonds and bonding requirements.	Moved to BOEM, § 581.33.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
Subpart D—ASSIGNMENTS AND LEASE EXTENSIONS		

§ 281.40 Assignment of leases or interests therein.	Moved to BOEM, § 581.40.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.41 Requirements for filing for transfers.	Moved to BOEM, § 581.41.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.42 Effect of assignment on particular lease.	Moved to BOEM, § 581.42.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.43 Effect of suspensions on lease term.	Moved to BOEM, § 581.43.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
Subpart E—TERMINATION OF LEASES		
§ 281.46 Relinquishment of leases or parts of leases.	Moved to BOEM, § 581.46.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.
§ 281.47 Cancellation of leases.	Moved to BOEM, § 581.47.	This section addresses activities within the scope of leasing of minerals other than oil, gas, and sulphur on the OCS under BOEM.

Part 282—Operations in the Outer Continental Shelf for Minerals Other Than Oil, Gas, and Sulphur

Both BOEM and BSEE have responsibilities for operations conducted under a mineral lease for OCS minerals other than oil, gas, or sulphur.

As stated previously, ONRR has the authority to determine the value for royalty purposes of minerals and other products produced on the OCS under Secretarial Order No. 3299. Because ONRR is the office responsible for valuation, technical corrections were made to this part to reflect that authority. This rule does not change the valuation authority possessed by ONRR or the procedures by which that authority is implemented. It merely revises the references in the regulations to conform to those in current Secretarial delegations. It has no effect on the rights, obligations, or interests of affected parties. It affects solely the organization, procedure, and practice of the agencies.

These responsibilities were divided between the bureaus as follows:

Table M—Detailed Table for Part 282

Subpart A—GENERAL		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 282.0 Authority for information collection.	Both BSEE and BOEM § 582.0.	Both agencies need the authority for information collection.
§ 282.1 Purpose and authority.	Both BSEE and BOEM § 582.1.	Needed by both agencies.
§ 282.2 Scope.	Both BSEE and BOEM § 582.2.	Needed by both agencies.
§ 282.3 Definitions.	Both BSEE and BOEM § 582.3.	Needed by both agencies.
§ 282.4 Opportunities for review and comment.	Moved to BOEM, § 582.4.	BOEM responsibility.
§ 282.5 Disclosure of data and information to the public.	Both BSEE and BOEM § 582.5.	Needed by both agencies.
§ 282.6 Disclosure of data and information to an adjacent State.	Both BSEE and BOEM § 582.6.	Needed by both agencies.
§ 282.7 Jurisdictional controversies.	Both BSEE and BOEM § 582.7.	Needed by both agencies.
Subpart B—JURISDICTION AND RESPONSIBILITIES OF DIRECTOR		
§ 282.10 Jurisdiction and responsibilities of Director.	Both BSEE and BOEM § 582.10.	Needed by both agencies.
§ 282.11 Director's authority.	Moved to BOEM, § 582.11. Paragraph (d) on mining units is in both.	Paragraph (d) involves units, which is a BSEE function. Paragraph (d) also contains BOEM responsibilities as it mentions plans.
§ 282.12 Director's responsibilities.	Responsibilities are shared by both BSEE and BOEM.	Paragraphs (a), (e), (f), and (h) are retained in BSEE. Paragraphs (a), (b), (c), (d) and (g) are in BOEM. This section contains, but is not limited to, general statements on the Director's responsibilities; language on mining plan approvals, delineation testing and lease operations; and conditions under which the Director may prescribe or approve departures.
§ 282.13 Suspension of production or other operations.	Retained in BSEE.	Suspensions are under the authority of BSEE.
§ 282.14 Noncompliance, remedies, and penalties.	Both BSEE and BOEM § 582.14.	BSEE is responsible for addressing noncompliance, remedies, and penalties. Needed in both agencies.
§ 282.15 Cancellation of leases.	Moved to BOEM, § 582.15.	BOEM is responsible for lease administration.
Subpart C—OBLIGATIONS AND RESPONSIBILITIES OF LESSEES		
§ 282.20 Obligations and responsibilities of lessees.	Moved to BOEM, § 582.20.	This section addresses obligations and responsibilities of lessees that are the responsibility of BOEM.
§ 282.21 Plans, general.	Moved to BOEM, § 582.21, except paragraph (e), which is in both.	This section addresses plans that are the responsibility of BOEM. Paragraph (e) addresses leasehold activities and how those

		activities must be carried out. Leasehold activities are generally operational in nature (i.e., drilling, production) and therefore these responsibilities are also vested in BSEE.
§ 282.22 Delineation Plan.	Moved to BOEM, § 582.22.	This section addresses plans that are the responsibility of BOEM.
§ 282.23 Testing Plan.	Moved to BOEM, § 582.23.	This section addresses plans that are the responsibility of BOEM.
§ 282.24 Mining Plan.	Moved to BOEM, § 582.24.	This section addresses plans that are the responsibility of BOEM.
§ 282.25 Plan modification.	Moved to BOEM, § 582.25.	This section addresses plans that are the responsibility of BOEM.
§ 282.26 Contingency Plan.	Moved to BOEM, § 582.26.	This section addresses plans that are the responsibility of BOEM.
§ 282.27 Conduct of operations.	Retained in BSEE. Paragraph (i) also in BOEM, § 582.27.	Paragraph (i) addresses plans that are the responsibility of BOEM.
§ 282.28 Environmental protection measures.	Moved to BOEM § 582.28. Paragraphs (c) (1), (c)(2), (c)(3), (c)(4) and (c)(6), and (d) are retained in BSEE. Paragraphs (c)(2) and (c)(6) are in both.	Paragraphs (c)(1), (c)(3) and (c)(4) pertain to mitigation, observations, and testing activities. Paragraph (d) describes ways to minimize environmental impacts. Overseeing these activities is a BSEE responsibility. Both BOEM and BSEE have discrete monitoring functions under (c) (2) and (c)(6).
§ 282.29 Reports and records.	Moved to BOEM, § 582.29.	A resource evaluation function under BOEM.
§ 282.30 Right of use and easement.	Moved to BOEM, § 582.30.	BOEM has the authority to grant rights of use and easement.
§ 282.31 Suspension of production or other operations.	Retained in BSEE.	BSEE has the authority to suspend production or other operations.
Subpart D—PAYMENTS		
§ 282.40 Bonds.	Moved to BOEM, § 582.40.	Financial assurance is a BOEM function with a cross reference provided for BSEE.
§ 282.41 Method of royalty calculation.	Both BSEE and BOEM, § 582.41.	ONRR regulations at 30 CFR part 1206 may apply. Otherwise, lessees must comply with BOEM's procedures specified in lease notices.
§ 282.42 Payments.	Moved to BOEM, § 582.42.	BOEM.
Subpart E—APPEALS		
§ 282.50 Appeals.	Both BSEE and BOEM, § 582.50.	Both agencies need the procedures for addressing appeals.

Part 285—Renewable Energy Alternate Uses of Existing Facilities on the Outer

Continental Shelf – Moved in its entirety to BOEM, Chapter V, part 585.

BOEM will manage the Renewable Energy Program for the near future. Once this program is more established and larger scale operations begin, it will be reorganized and

a determination will be made regarding what functions will be distributed between the two bureaus; BSEE and BOEM.

SUBCHAPTER C—APPEALS

Part 290—Appeals Procedures — Both BSEE and BOEM will have this part in its entirety.

Table N—Detailed Table for Part 290

Subpart A—OFFSHORE MINERALS MANAGEMENT APPEAL PROCEDURES		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Explanation
§ 290.1 What is the purpose of this subpart?	Both BSEE and BOEM § 590.1.	Both BSEE and BOEM need to provide opportunity for appeals of decisions.
§ 290.2 Who may appeal?	Both BSEE and BOEM § 590.2.	Both BSEE and BOEM need to provide opportunity for appeals of decisions.
§ 290.3 What is the time limit for filing an appeal?	Both BSEE and BOEM § 590.3.	Both BSEE and BOEM. need to provide opportunity for appeals of decisions.
§ 290.4 How do I file an appeal?	Both BSEE and BOEM § 590.4.	Both BSEE and BOEM need to provide opportunity for appeals of decisions.
§ 290.5 Can I obtain an extension for filing my Notice of Appeal?	Both BSEE and BOEM § 590.5.	Both BSEE and BOEM need to provide opportunity for appeals of decisions.
§ 290.6 Are informal resolutions permitted?	Both BSEE and BOEM § 590.6.	Both BSEE and BOEM need to provide opportunity for appeals of decisions.
§ 290.7 Do I have to comply with the decision or order while my appeal is pending?	Both BSEE and BOEM § 590.7.	Both BSEE and BOEM need to provide opportunity for appeals of decisions.
§ 290.8 How do I exhaust my administrative remedies?	Both BSEE and BOEM § 590.8.	Both BSEE and BOEM need to provide opportunity for appeals of decisions.
Subpart B [RESERVED]		

Part 291—Open And Nondiscriminatory Access To Oil And Gas Pipelines Under

The Outer Continental Shelf Lands Act — Retained by BSEE in its entirety.

Table O—Detailed Table for Part 291

SUBCHAPTER C—APPEALS		
Current Citation and BSEE Citation (if applicable)	Implementing Bureau and BOEM Citation (if applicable)	Justification
§ 291.1 What is MMS's authority to collect	Retained in its entirety in BSEE, Chapter II.	This section addresses information collection authority for open and nondiscriminatory

information?		access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.100 What is the purpose of this part?	Retained in its entirety in BSEE, Chapter II.	This section addresses purpose of open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.101 What definitions apply to this part?	Retained in its entirety in BSEE, Chapter II.	This section addresses the definitions that pertain to open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.102 May I call the MMS Hotline to informally resolve an allegation that open and nondiscriminatory access was denied?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.103 May I use alternative dispute resolution to informally resolve an allegation that open and nondiscriminatory access was denied?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.104 Who may file a complaint or a third-party brief?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.105 What must a complaint contain?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.106 How do I file a complaint?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.107 How do I answer a complaint?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.108 How do I pay the processing fee?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.109 Can I ask for a fee waiver or a reduced processing fee?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.110 Who may MMS require to produce information?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.111 How does MMS treat the	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas

confidential information I provide?		pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.112 What process will MMS follow in rendering a decision on whether a grantee or transporter has provided open and nondiscriminatory access?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.113 What actions may MMS take to remedy denial of open and nondiscriminatory access?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.114 How do I appeal to the IBLA?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.
§ 291.115 How do I exhaust administrative remedies?	Retained in its entirety in BSEE, Chapter II.	This section addresses open and nondiscriminatory access to oil and gas pipelines under OCSLA. Offshore operations are under the authority of BSEE.

Procedural Matters

Regulatory Planning and Review (Executive Order (E.O.) 12866)

This direct final rule is not a significant rule as determined by the Office of Management and Budget (OMB) and is not subject to review under E.O. 12866. This direct final rule reorganizes the title 30 CFR chapter II regulations; this rule does not change existing regulatory requirements.

(1) This direct final rule will not have an annual effect of \$100 million or more on the economy. It will not adversely affect in a material way the economy, productivity, competition: jobs; the environment; public health or safety; or state, local, or tribal governments or communities.

(2) This direct final rule will not create a serious inconsistency or otherwise interfere with an action taken or planned by another agency.